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# ANNUAL REPUBLIC ON THE PROPERTY OF THE PROPERT

OF

Bar Circle 5' Water Co

POBOX 1870-Hayden 10 83835

TO THE

**IDAHO PUBLIC** 

**UTILITIES COMMISSION** 

**FOR THE** 

YEAR ENDED 2002

## ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING 2002

#### **COMPANY INFORMATION**

1 Give full name of utility	Bar Circle 'S' Water Co Inc		
2 Date of Organization	December 2 1977		
3 Organized under the laws of the state of	Idaho		
4 Address of Principal Office (number & street)	2953 N Government Way		
5 P.O. Box (if applicable)	PO Box 1870		
6 City	Hayden		
7 State	Idaho	_	
8 Zip Code	83835		
9 Organization (proprietor, partnership, corp.)	Corporation		
10 Towns, Counties served	Rathdrum ID of Kootenai County		
11 Are there any affiliated companies?	bar Circle 'S' Ranch Inc		
If yes, attach a list with names, addresses a	& descriptions. Explain any services		
provided to the utility.			
12 Contact Information	Name	Phone No.	
President (Owner)	Robert N Turnipseed	208-665-9200	
Vice President	Philip E Dolan, Atty	208-664-8258	
Secretary	Philip E Dolan, Atty	208-664-8258	
General Manager	Robert N Turnipseed	208-665-9200	
Complaints or Billing	Clare and/or Cristy Turnipseed	208-665-9200	
Engineering	Jeffrey D Block PE	208-762-9760	
Emergency Service	Robert N Turnipseed	208-665-9200	
Accounting	Ralph Nelson Jr CPA	208-667-5400	
13 Were any water systems acquired during the y	ear or any additions/deletions made		
to the service area during the year?	. <b>No</b>		
If yes, attach a list with names, addresses provided to the utility.	& descriptions. Explain any services		
14 Where are the Company's books and records	kept?		
Street Address	2953 N Government Way		
City	Coeur d'Alene		
State	<u>ID</u>		
Zip	<u>83815</u>	<del></del>	
	·		

Rev 3/02

NAME:	Bar Circle 'S' Water	r Co Inc	
	COMPANY INFORMATION (C	Cont.)	
	For the Year Ended 2002		
15 Is the s	ystem operated or maintained under a		
	service contract?	No	
16 <b>If yes:</b>	With whom is the contract?		
	When does the contract expire?		
	What services and rates are included?		
47.1			
	r purchased for resale through the system?	<u>No</u>	
18 ir yes:	Name of Organization		
	Name of owner or operator		
	Mailing Address		
	City		
	State		
	Zip		
		Gallons/CCF	\$Amount
	Water Purchased		
19 Has an	y system(s) been disapproved by the		
	Idaho Division of Environmental Quality?	No	
If yes,	attach full explanation		
20 Has the	e Idaho Division of Environmental Quality	•	
•	recommended any improvements?	No	
If yes,	attach full explanation		
21 Numbe	r of Complaints received during year concerning:		
	Quality of Service	None	
	High Bills	None	
	Disconnection	None	
22 Numbe	er of Customers involuntarily disconnected	None	

Rev 3/02

23 Date customers last received a copy of the Summary

24 Did significant additions or retirements from the

Attach a copy of the Summary

If yes, attach full explanation and an updated system map

of Rules required by IDAPA 31.21.01.701?

Plant Accounts occur during the year?

Page 2

5/4/01

No

AME:	Bar Circle 'S' Water (

#### REVENUE & EXPENSE DETAIL

		REVENUE & EX	PENSE DETAIL		
			002		
	ACCT#				
4	400	400 REVENUES			
1	460	Unmetered Water Revenue			
2	461.1	Metered Sales - Residential	52769		
3	461.2	Metered Sales - Commercial, Industrial	<del></del>		
4	462	Fire Protection Revenue			
5	464	Other Water Sales Revenue			
6	465	Irrigation Sales Revenue			
7	466	Sales for Resale			
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)	•	52769	
9	* DEQ F	ees Billed separately to customers		Booked to Acct #	
10	** Hook	up or Connection Fees Collected	6750	Booked to Acct	461.1
11	***Comr	mission Approved Surcharges Collected		Booked to Acct #	
		401 OPERATING EXPENSES			
12	601.1-6	Labor - Operation & Maintenance	1255		
13	601.7	Labor - Customer Accounts	<del></del>		
14	601.8	Labor - Administrative & General	4906		
15	603	Salaries, Officers & Directors		-	
16	604	Employee Pensions & Benefits		-	
. 17	610	Purchased Water		_	
18	615-16	Purchased Power & Fuel for Power	7227	_	
19	618	Chemicals	·		
20	620.1-6	Materials & Supplies - Operation & Maint.	5125	_	
21	620.7-8	Materials & Supplies - Administrative & Genera	ıl 1701	_	
22	631-34	Contract Services - Professional	4993		
23	635	Contract Services - Water Testing	660		
24	636	Contract Services - Other	95	_	
25	641-42	Rentals - Property & Equipment			
26	650	Transportation Expense	81	-	
27	656-59	Insurance	7077	-	
28	660	Advertising	50	<del>-</del> 1	
29	666	Rate Case Expense (Amortization)		=	
. 30	667	Regulatory Comm. Exp. (Other except taxes)		-	
31	670	Bad Debt Expense		_	
32	675	Miscellaneous		-	
33		Operating Expenses (Add lines 12 - 32, also e	nter on Pg 4, line 2)	33278	

Name:Ba	ar Circle 'S' Water Co Inc
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#### **INCOME STATEMENT**

ACCT # DESCRIPTION   52769			For Year Ended 2002	
2         Operating Expenses (From Page 3, line 33)         33278           3         403         Depreciation Expense         6200           4         406         Amortization, Utility Plant Aquisition Adj.           5         407         Amortization Exp Other         679           6         408.10         Regulatory Fees (PUC)         679           7         408.11         Property Taxes         1681           8         408.12         Payroll Taxes         1681           9A         408.13         Other Taxes (list)         DEQ Fees           9B         Company         30           9C         Federal Income Taxes         30           10         409.10         Federal Income Taxes         30           11         409.11         State Income Taxes         30           12         410.10         Provision for Deferred Income Tax - Federal         410.11           13         410.11         Provision for Deferred Utility Income Tax Credits         411           14         411         Provision for Deferred Utility Income Tax Credits         416           15         412         Investment Tax Credits - Utility         416           16         Total Expenses from operations before intere		ACCT#		
3       403       Depreciation Expense       6200         4       406       Amortization, Utility Plant Aquisition Adj.         5       407       Amortization Exp Other         6       408.10       Regulatory Fees (PUC)       679         7       408.11       Property Taxes       1681         8       408.12       Payroll Taxes       1681         9A       408.13       Other Taxes (list)       DEQ Fees         9B       DEQ Fees       30         9C       Federal Income Taxes       30         11       409.11       State Income Taxes       30         12       410.10       Provision for Deferred Income Tax - Federal       410.11         13       410.11       Provision for Deferred Utility Income Tax Credits       412         14       411       Provision for Deferred Utility Income Tax Credits       412         15       412       Investment Tax Credits - Utility       413         16       Total Expenses from operations before interest (add lines 2-15)       41838         17       413       Income From Utility Plant Leased to Others         18       414       Gains (Losses) From Disposition of Utility Plant         19       Net Operating Income (Add lines				52769
4 406       Amortization, Utility Plant Aquisition Adj.         5 407       Amortization Exp Other         6 408.10       Regulatory Fees (PUC)       679         7 408.11       Property Taxes       1681         8 408.12       Payroll Taxes       98         9A       408.13       Other Taxes (list)       DEQ Fees         9B	2			
5       407       Amortization Exp Other         6       408.10       Regulatory Fees (PUC)       679         7       408.11       Property Taxes       1681         8       408.12       Payroll Taxes       98         9A       408.13       Other Taxes (list)       DEQ Fees         9B       9C       9D       9D         10       409.10       Federal Income Taxes       30         12       410.10       Provision for Deferred Income Tax - Federal       30         13       410.11       Provision for Deferred Income Tax - State       90         14       411       Provision for Deferred Utility Income Tax Credits       90         15       412       Investment Tax Credits - Utility       90         16       Total Expenses from operations before interest (add lines 2-15)       41838         17       413       Income From Utility Plant Leased to Others       90         18       414       Gains (Losses) From Disposition of Utility Plant       90         19       Net Operating Income (Add lines 1, 17 &18 less line 16)       109         20       415       Revenues, Merchandizing, Jobbing and Contract Work         21       416       Expenses, Merchandizing, Jobbing & Contracts <td>3</td> <td></td> <td>Depreciation Expense 6200</td> <td></td>	3		Depreciation Expense 6200	
6       408.10       Regulatory Fees (PUC)       679         7       408.11       Property Taxes       1681         8       408.12       Payroll Taxes       98         9A       408.13       Other Taxes (list)       DEQ Fees         9B       B       B       B         9C       B       B       B         9D       B       B       B         10       409.10       Federal Income Taxes       30         11       409.11       State Income Taxes       30         12       410.10       Provision for Deferred Income Tax - Federal         13       410.11       Provision for Deferred Income Tax - State         14       411       Provision for Deferred Utility Income Tax Credits         15       412       Investment Tax Credits - Utility         16       Total Expenses from operations before interest (add lines 2-15)       41838         17       413       Income From Utility Plant Leased to Others         18       414       Gains (Losses) From Disposition of Utility Plant         19       Net Operating Income (Add lines 1, 17 &18 less line 16)       109         20       415       Revenues, Merchandizing, Jobbing and Contract Work         21 </td <td>4</td> <td>406</td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td>	4	406	· · · · · · · · · · · · · · · · · · ·	
7       408.11       Property Taxes       1681         8       408.12       Payroll Taxes         9A       408.13       Other Taxes (list)       DEQ Fees         9B       B       B         9C       B       B         9D       B       B         10       409.10       Federal Income Taxes         11       409.11       State Income Taxes         12       410.10       Provision for Deferred Income Tax - Federal         13       410.11       Provision for Deferred Income Tax - State         14       411       Provision for Deferred Utility Income Tax Credits         15       412       Investment Tax Credits - Utility         16       Total Expenses from operations before interest (add lines 2-15)       41838         17       413       Income From Utility Plant Leased to Others         18       414       Gains (Losses) From Disposition of Utility Plant         19       Net Operating Income (Add lines 1, 17 &18 less line 16)       109         20       415       Revenues, Merchandizing, Jobbing and Contract Work         21       416       Expenses, Merchandizing, Jobbing & Contracts         22       419       Interest & Dividend Income         23	5	407	Amortization Exp Other	
8       408.12       Payroll Taxes         9A       408.13       Other Taxes (list)       DEQ Fees         9B       9C         9D	6	408.10	Regulatory Fees (PUC) <u>. 679</u>	
9A 408.13 Other Taxes (list) DEQ Fees  9B  9C  9D  10 409.10 Federal Income Taxes  11 409.11 State Income Taxes  12 410.10 Provision for Deferred Income Tax - Federal 13 410.11 Provision for Deferred Income Tax - State  14 411 Provision for Deferred Utility Income Tax Credits  15 412 Investment Tax Credits - Utility  16 Total Expenses from operations before interest (add lines 2-15) 41838  17 413 Income From Utility Plant Leased to Others  18 414 Gains (Losses) From Disposition of Utility Plant  Net Operating Income (Add lines 1, 17 &18 less line 16) 109  20 415 Revenues, Merchandizing Jobbing and Contract Work  21 416 Expenses, Merchandizing, Jobbing & Contracts  22 419 Interest & Dividend Income  30 409.10 Allowance for Funds used During Construction	. 7	408.11	Property Taxes1681	
9B 9C 9D 10 409.10 Federal Income Taxes 11 409.11 State Income Taxes 12 410.10 Provision for Deferred Income Tax - Federal 13 410.11 Provision for Deferred Utility Income Tax Credits 14 411 Provision for Deferred Utility Income Tax Credits 15 412 Investment Tax Credits - Utility 16 Total Expenses from operations before interest (add lines 2-15) 18 414 Gains (Losses) From Disposition of Utility Plant 19 Net Operating Income (Add lines 1, 17 &18 less line 16) 109 20 415 Revenues, Merchandizing Jobbing and Contract Work 21 416 Expenses, Merchandizing, Jobbing & Contracts 22 419 Interest & Dividend Income 23 420 Allowance for Funds used During Construction	8	408.12	Payroll Taxes	
9D  10 409.10 Federal Income Taxes  11 409.11 State Income Taxes  12 410.10 Provision for Deferred Income Tax - Federal  13 410.11 Provision for Deferred Income Tax - State  14 411 Provision for Deferred Utility Income Tax Credits  15 412 Investment Tax Credits - Utility  16 Total Expenses from operations before interest (add lines 2-15)  18 414 Gains (Losses) From Disposition of Utility Plant  19 Net Operating Income (Add lines 1, 17 &18 less line 16)  20 415 Revenues, Merchandizing Jobbing and Contract Work  21 416 Expenses, Merchandizing, Jobbing & Contracts  22 419 Interest & Dividend Income  23 420 Allowance for Funds used During Construction	9A ·	408.13	Other Taxes (list) DEQ Fees	
9D	9B			
10 409.10 Federal Income Taxes 11 409.11 State Income Taxes 12 410.10 Provision for Deferred Income Tax - Federal 13 410.11 Provision for Deferred Income Tax - State 14 411 Provision for Deferred Utility Income Tax Credits 15 412 Investment Tax Credits - Utility 16 Total Expenses from operations before interest (add lines 2-15) 17 413 Income From Utility Plant Leased to Others 18 414 Gains (Losses) From Disposition of Utility Plant 19 Net Operating Income (Add lines 1, 17 &18 less line 16) 20 415 Revenues, Merchandizing Jobbing and Contract Work 21 416 Expenses, Merchandizing, Jobbing & Contracts 22 419 Interest & Dividend Income 23 420 Allowance for Funds used During Construction	9C			
11 409.11 State Income Taxes 30 12 410.10 Provision for Deferred Income Tax - Federal 13 410.11 Provision for Deferred Income Tax - State 14 411 Provision for Deferred Utility Income Tax Credits 15 412 Investment Tax Credits - Utility 16 Total Expenses from operations before interest (add lines 2-15) 41838 17 413 Income From Utility Plant Leased to Others 18 414 Gains (Losses) From Disposition of Utility Plant 19 Net Operating Income (Add lines 1, 17 &18 less line 16) 109 20 415 Revenues, Merchandizing Jobbing and Contract Work 21 416 Expenses, Merchandizing, Jobbing & Contracts 22 419 Interest & Dividend Income 23 420 Allowance for Funds used During Construction	9D			
12 410.10 Provision for Deferred Income Tax - Federal 13 410.11 Provision for Deferred Income Tax - State 14 411 Provision for Deferred Utility Income Tax Credits 15 412 Investment Tax Credits - Utility 16 Total Expenses from operations before interest (add lines 2-15) 17 413 Income From Utility Plant Leased to Others 18 414 Gains (Losses) From Disposition of Utility Plant 19 Net Operating Income (Add lines 1, 17 &18 less line 16) 109 20 415 Revenues, Merchandizing Jobbing and Contract Work 21 416 Expenses, Merchandizing, Jobbing & Contracts 22 419 Interest & Dividend Income 23 420 Allowance for Funds used During Construction	10	409.10	Federal Income Taxes	
410.11 Provision for Deferred Income Tax - State  14 411 Provision for Deferred Utility Income Tax Credits  15 412 Investment Tax Credits - Utility  16 Total Expenses from operations before interest (add lines 2-15)  17 413 Income From Utility Plant Leased to Others  18 414 Gains (Losses) From Disposition of Utility Plant  19 Net Operating Income (Add lines 1, 17 &18 less line 16)  20 415 Revenues, Merchandizing Jobbing and Contract Work  21 416 Expenses, Merchandizing, Jobbing & Contracts  22 419 Interest & Dividend Income  23 420 Allowance for Funds used During Construction	11	409.11	State Income Taxes30	
14 411 Provision for Deferred Utility Income Tax Credits 15 412 Investment Tax Credits - Utility 16 Total Expenses from operations before interest (add lines 2-15) 41838 17 413 Income From Utility Plant Leased to Others 18 414 Gains (Losses) From Disposition of Utility Plant 19 Net Operating Income (Add lines 1, 17 &18 less line 16) 109 20 415 Revenues, Merchandizing Jobbing and Contract Work 21 416 Expenses, Merchandizing, Jobbing & Contracts 22 419 Interest & Dividend Income 23 420 Allowance for Funds used During Construction	12	410.10	Provision for Deferred Income Tax - Federal	
Investment Tax Credits - Utility Total Expenses from operations before interest (add lines 2-15)  Income From Utility Plant Leased to Others  Gains (Losses) From Disposition of Utility Plant  Net Operating Income (Add lines 1, 17 &18 less line 16)  Revenues, Merchandizing Jobbing and Contract Work  Revenues, Merchandizing, Jobbing & Contracts  Interest & Dividend Income  Allowance for Funds used During Construction	13	410.11	Provision for Deferred Income Tax - State	
Total Expenses from operations before interest (add lines 2-15)  17 413 Income From Utility Plant Leased to Others  18 414 Gains (Losses) From Disposition of Utility Plant  19 Net Operating Income (Add lines 1, 17 &18 less line 16)  20 415 Revenues, Merchandizing Jobbing and Contract Work  21 416 Expenses, Merchandizing, Jobbing & Contracts  22 419 Interest & Dividend Income  23 420 Allowance for Funds used During Construction	14	411	Provision for Deferred Utility Income Tax Credits	
17 413 Income From Utility Plant Leased to Others 18 414 Gains (Losses) From Disposition of Utility Plant 19 Net Operating Income (Add lines 1, 17 &18 less line 16) 20 415 Revenues, Merchandizing Jobbing and Contract Work 21 416 Expenses, Merchandizing, Jobbing & Contracts 22 419 Interest & Dividend Income 23 420 Allowance for Funds used During Construction	15	412	Investment Tax Credits - Utility	
18 414 Gains (Losses) From Disposition of Utility Plant 19 Net Operating Income (Add lines 1, 17 &18 less line 16) 20 415 Revenues, Merchandizing Jobbing and Contract Work 21 416 Expenses, Merchandizing, Jobbing & Contracts 22 419 Interest & Dividend Income 23 420 Allowance for Funds used During Construction	16		Total Expenses from operations before interest (add lines 2-15)	41838
Net Operating Income (Add lines 1, 17 &18 less line 16)  Revenues, Merchandizing Jobbing and Contract Work  Expenses, Merchandizing, Jobbing & Contracts  Interest & Dividend Income  Allowance for Funds used During Construction	17	413	Income From Utility Plant Leased to Others	
Net Operating Income (Add lines 1, 17 &18 less line 16)  Net Operating Income (Add lines 1, 17 &18 less line 16)  Revenues, Merchandizing Jobbing and Contract Work  Expenses, Merchandizing, Jobbing & Contracts  Interest & Dividend Income  Allowance for Funds used During Construction	18	414	Gains (Losses) From Disposition of Utility Plant	
21 416 Expenses, Merchandizing, Jobbing & Contracts 22 419 Interest & Dividend Income 23 420 Allowance for Funds used During Construction	19		Net Operating Income (Add lines 1, 17 &18 less line 16)	1093
22 419 Interest & Dividend Income 23 420 Allowance for Funds used During Construction	20	415	Revenues, Merchandizing Jobbing and Contract Work	
23 420 Allowance for Funds used During Construction	21	416	Expenses, Merchandizing, Jobbing & Contracts	
	22	419	Interest & Dividend Income	
24 421 Miscellaneous Non-Utility Income	23	420	Allowance for Funds used During Construction	
	24	421	Miscellaneous Non-Utility Income	
25 426 Miscellaneous Non-Utility Expense	25	426	Miscellaneous Non-Utility Expense	
26 408.20 Other Taxes, Non-Utility Operations	26	408.20	Other Taxes, Non-Utility Operations	
27 409-20 Income Taxes, Non-Utility Operations	27	409-20	Income Taxes, Non-Utility Operations	
28 Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)	<u></u>
29 Gross Income (add lines 19 & 28)	29		Gross Income (add lines 19 & 28)	1093
30 427.3 Interest Exp. on Long-Term Debt	30	427.3	Interest Exp. on Long-Term Debt	
31 427.5 Other Interest Charges	31	427.5	Other Interest Charges	
NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	32	•	NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)	1093

Na	ame:	

Bar	Circle	<b>'S</b> '	Water	Co
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#### **ACCOUNT 101 PLANT IN SERVICE DETAIL**

For Year Ended

2002

	SUB	# DECODIDATION	Balance Beginning	Added During	Removed During	Balance End of
4	ACCT #		of Year	Year	Year	Year
1	301.	Organization				<del></del>
2	302	Franchises and Consents				
3	303	Land & Land Rights		•		2250
4	304	Structures and Improvements	19739			19739
5	305	Collecting & Impounding Reservoirs	44600			44600
6	306	Lake, River & Other Intakes				
7	307	Wells	33087			33087
8	308	Infiltration Galleries & Tunnels				_
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Power Pumping Equipment	25079			25079
12	320	Purification Systems				
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories				
15	333	Services				
16	334	Meters and Meter Installations		•		
17	335	Hydrants ·				
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment				
21	341	Transportation Equipment				
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment				
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
. 29		TOTAL PLANT IN SERVICE	124755	•		124755
	·	(Add lines 1 - 28)	Enter begi	nning & end of	year totals on Pg	7, Line 1

Name:	Bar Circle 'S' Water Co

#### **ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL**

For Year Ended 2002

	SUB ACCT#	DESCRIPTION	Depreciation Rate %	Balance . Beginning of Year	Balance End of Year	Increase or (Decrease)
1	· 304	Structures and Improvements		9739	11014	1275
2	305	Collecting & Impounding Reservoirs	-	18086	18839	753
3	306	Lake, River & Other Intakes				
4	307	Wells		12666	13193	527
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains			2778	2778
7	310	Power Generation Equipment				
8	311	Power Pumping Equipment	•	18161	18161	
9	320	Purification Systems				
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories				
12	333	Services				
. 13	334	Meters and Meter Installations				
14	335	Hydrants				
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment				-
18	341	Transportation Equipment				
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment				
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		58652	63985	5333

Enter beginning & end of year totals on Pg 7, Line 7

Name:	Bar Circle 'S' Water Co
	Dar Ollolo C Tratol Co

#### BALANCE SHEET

For Year Ended 2002

<u>ASSETS</u>			Balance	Balance	Increase
	ACCT#	DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	124755	247973	123218
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4 .	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	124755	247973	123218
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	-58562	-64852	-6290
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			· · · · · · · · · · · · · · · · · · ·
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	66103	183121	116928
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16	Total Investments (Add lines 14 & 15)				
17	131	Cash	3807	5541	1734
18	135	Short Term Investments			
19	141	Accts/Notes Receivable - Customers			
20	142	Other Receivables			
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses			
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)	3807	5541	1734
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	<sup>.</sup> 184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	69910	188662	118662

Name:	Bar Circle 'S' Water Co

#### **BALANCE SHEET**

For Year Ended 2002

LIABILITIES & CAPITAL			Balance	Balance	Increase
	ACCT#	DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1.	201-3	Common Stock	100	100	(Deciredee)
2	204-6	Preferred Stock		,,,,	
3	207-13	Miscellaneous Capital Accounts	33897	33897	<del></del>
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	15779	14779	-1000
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	49776	48776	-1000
9	221-2	Bonds			
10	223	Advances from Associated Companies			<del></del>
11	224	Other Long - Term Debt			
12	231	Accounts Payable			
13	232	Notes Payable			
14	233	Accounts Payable - Associated Companies	20104	163554	143450
15	. 235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable	30	30	
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities			
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction			
28	. 272	Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29			
31	TOTAL	LIAB & CAPITAL ( Add lines 8 & 30)	69910	212360	142450

\*\* Only if Commission Approved

STATEMEN	NT OF RETAINED E	ARNINGS		
For Year Ende	ed 2002			
Retained Earnings Balance @ Beginning of Ye	ear		7334	
Amount Added from Current Year Income (Fro	om Pg 4, Line 32)		10931	
Other Credits to Account				
Dividends Paid or Appropriated		_		
Other Distributions of Retained Earnings	•			
Retained Earnings Balance @ End of	Year	==	18265	
		•••		
CAI	PITAL STOCK DETA		N. Observe	D: : 1
Description (Class, Par Value etc.)		No. Shares	No. Shares	Dividends
Common	<del></del> .	Authorized	Outstanding	Paid
COMMON	<del></del>	500,000	100	
	<del></del>			
	<del></del> .	•		
			·	
DET	TAIL OF LONG-TER	M DEBT		
	Interest	Year-end	Interest	Interest
Description	Rate	Balance	Paid	Accrued
A/P Bar Circle 'S' Ranch Inc	6.02%	163554		

Bar Circle 'S' Water Co

Name:

Na	ame: <u>Bar</u>	Bar Circle 'S' Water Co			
	SYSTE	M ENGINEERING	DATA		
	For Year Ende				
Pr	ovide an updated system map if significant c	hanges have been	made to the syste	em during the yea	r.
- <b>W</b>	ater Supply:	Rated Capacity	Type of Treatment: (None, Chlorine Fluoride	Annual Production	Water Supply Source (Well, Spring
	Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)
	Kootenai County-Garwood Rd	485	None		Well
		-			
Sy	ystem Storage:				
C.	torago Docionation au Location	Total Capacity 000's	Usable Capacity 000's	Type of Reservoir (Elevated,Pres-	Construction (Wood, Stee
	torage Designation or Location	Gal.	Gal.	urized, Boosted)	
	Kootenai County-Garwood Rd Kootenai County-Wrangler Rd	185,000 55000	<del>                                     </del>	Elev&Boosted Elevated	Concrete) Steel
. —					<u> </u>
_					
/-		-4!- -6!!4!			

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

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	Name: Bar Circle 'S' Water Co				
	SYSTEM	ENGINEERING D	ATA		
	For Year Ended	2002	<del></del>		
4	Pump information for ALL system pumps, includi	ng wells and boost	ers.		
	Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
	KC Garwood-Peerless firepump	150	2300	20	
	KC Garwood-Jacuzzi well pump	5	36	0	
	KC-Garwood-G&L Goulds	3	75	50	
	KC Garwood-Jacuzzi pumphouse	10	225	50	
	KC Garwood-Jacuzzi pumphouse	10	225	50	
	KC Garwood-wellpump-wrangler	40	250	0	
	** Submit pump curves unless previously pro			cilities added th	is year.
	Attach additional sheets if inadequate space	is available on thi	is page.		
5	If Wells are metered:  What was the total amount pumped this	vear?			67791500
	What was the total amount pumped dur	•		-	15881400
	What was the total amount pumped on	•		<u>-</u>	529380
6	If customers are metered, what was the total amount sold in peak month? 158814				15881400
7	Was your system designed to supply fire flows?				Yes
	If Yes: What is current system rating?				4
8	How many times were meters read this year?				7
	During which months? March thru October		er		
			<u> </u>		
9	How many additional customers could be served except a service line and meter?	d with no system in	nprovements		193
	How many of those potential additions	are vacant lots?			23
10	Are backbone plant additions anticipated during If Yes, attach an explanation of proje	• •	ed costs!		No
11	In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?			on)	not at this time

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	Name:	<u>Bar Ci</u>	rcle 'S' Water Co				
		ENGINEERING DATA (continued) 2002					
	For Year Ended 2002  FEET OF MAINS						
1	Pipe Size	In Use Beginning Of Year		Installed During Year	Abandoned During Year	In Use End of Year	
			STOMER STATIS	<u>mers</u> <u>Thou</u>	sands of Gallons		
		_	This Year	Last Year	This Year	Last Year	
2 2A	Metered: Residential		117	117			
2B	Commercial	-	1	1	<del></del>	1	
2C	Industrial	-					
3	Flat Rate:						
3A	Residential	_	15	15			
3B	Commercial		15	15			
3C	Industrial	-					
4	Private Fire Protection		37	. 37			
5	Public Fire Protection						
6	Street Sprinkling						
7	Municipal, Other		<del>-</del> ·				

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Other Water Utilities

TOTALS (Add lines 2 through 8)

185

185

### **CERTIFICATE**

State of Idaho )	
County of )	
	•
WE, the undersigned	
and	
of the	
utility, on our oath do severally say that the foregoing repor	
from the original books, papers and records of said utility; to declare the same to be a correct statement of the business	•
covered by the report in respect to each and every matter a	
knowledge, information and belief.	
	(Chief Officer)
	· · · · · · · · · · · · · · · · · · ·
·	
	(Officer in Charge of Accounts)
Subscribed and Sworn to Before Me	·
thisday of,	
NOTARY PUBLIC	
My Commission Expires	

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